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STRANDED COST ADJUSTMENT

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DEFAULT SERVICE

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RELIABILITY ENHANCEMENT PROGRAM AND VEGETATION MANAGEMENT PLAN ADJUSTMENT

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Dated: April 12, 2013
Effective: April 03, 2013

Issued by: /s/ Victor D. Del Vecchio
Victor D. Del Vecchio
Title: President

Authorized by Docket No. DE 13-039, Secretarial Letter Dated 04/03/2013

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Authorized by Docket No. ~~DG 11-040, NHPUC Order No 25,370, DE 13-039, Secretarial Letter Dated 05/30/2012~~ 04/03/2013

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Default Service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of initiation of generation service from another entity is received by the Company two (2) or more business days before the next scheduled meter read date. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. If the notice of initiation of generation service from another entity is received by the Company fewer than two (2) business days before the next scheduled meter read date, Default Service shall continue until the Customer's subsequent meter read date.

RELIABILITY ENHANCEMENT PROGRAM AND VEGETATION MANAGEMENT PLAN ADJUSTMENT

All energy billed under this rate is subject to a Reliability Enhancement Program and Vegetation Management Plan Adjustment Factor which shall be adjusted from time to time in accordance with the settlement agreement approved by the Commission in Docket No. DG 06-107, and extended to December 31, 2013, in Docket No. DE 13-039.

RELIABILITY ENHANCEMENT PROGRAM CAPITAL INVESTMENT ALLOWANCE

Distribution base rates are subject to adjustment on an annual basis for a Reliability Enhancement Program Capital Investment Allowance pursuant to the settlement agreement approved by the Commission in Docket No. DG 06-107, and extended to December 31, 2013, in Docket No. DE 13-039.

STORM RECOVERY ADJUSTMENT

All energy billed under this rate is subject to a Storm Recovery Adjustment Factor which shall be adjusted from time to time in accordance with the Company's Storm Recovery Adjustment Provision as provided on Page 114 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 84 of this Tariff.

Dated: ~~July 03, 2012~~ April 12, 2013
Effective: ~~July 03, 2012~~ April 03, 2013

Issued by: /s/ Victor D. Del Vecchio
Victor D. Del Vecchio
Title: President

Authorized by Docket No. ~~DG 11-040~~ DE 13-039, ~~NHPUC Order No 25,370, Secretarial Letter~~ Dated ~~05/30/2012~~ 04/03/2013

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TRANSMISSION SERVICE COST ADJUSTMENT

Transmission service is available to all retail Customers taking service under this rate. For those Customers, the Transmission Energy Charge shall be calculated in accordance with the Company's Transmission Service Cost Adjustment Provision as provided on Page 79 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 84 of this Tariff.

STRANDED COST ADJUSTMENT

All energy billed under this rate is subject to a Stranded Cost Energy Charge which shall be adjusted from time to time in accordance with the Company's Stranded Cost Adjustment Provision as provided on Page 80 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 84 of this Tariff.

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Dated: ~~July 03, 2012~~ April 12, 2013
Effective: ~~July 03, 2012~~ April 03, 2013

Issued by: /s/ Victor D. Del Vecchio
Victor D. Del Vecchio
Title: President

Authorized by Docket No. ~~DG 11-040~~ DE 13-039, NHPUC Order No 25,379, Secretarial Letter Dated ~~05/30/2012~~ 04/03/2013

STRANDED COST ADJUSTMENT

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Dated: ~~July 03, 2012~~ April 12, 2013
Effective: ~~July 03, 2012~~ April 03, 2013

Issued by: /s/ Victor D. Del Vecchio
Victor D. Del Vecchio
Title: President

Authorized by Docket No. ~~DG 11-040~~ DE 13-039, ~~NHPUC Order No 25,379~~ Secretarial Letter, Dated ~~05/30/2014~~ 204/03/2013

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Dated: ~~July 03, 2012~~ April 12, 2013
Effective: ~~July 03, 2012~~ April 03, 2013

Issued by: /s/ Victor D. Del Vecchio
Victor D. Del Vecchio
Title: President

Authorized by Docket No. ~~DG 11-040~~ DE 13-039, ~~NHPUC Order No 25,370~~ Secretarial Letter Dated ~~05/30/2012~~ 04/03/2013

RATES EFFECTIVE MAY 1, 2013
FOR USAGE ON AND AFTER MAY 1, 2013

Rate	Blocks	Distribution Charge (1), (2), (3), (4)	Storm Recovery Adjustment Factor	Electricity Consumption Tax	Transmission Charge	Systems Benefits Charge	Stranded Cost Charge	Total Retail Delivery Services
D	Customer Charge	\$4.36						\$4.36
	1st 250 kWh	\$0.01649	\$0.00223	\$0.00055	\$0.01856	\$0.00330	\$0.00150	\$0.04263
	Excess 250 kWh	\$0.04294	\$0.00223	\$0.00055	\$0.01856	\$0.00330	\$0.00150	\$0.06908
	Off Peak kWh	\$0.01577	\$0.00223	\$0.00055	\$0.01856	\$0.00330	\$0.00150	\$0.04191
	Farm kWh	\$0.02564	\$0.00223	\$0.00055	\$0.01856	\$0.00330	\$0.00150	\$0.05178
	D-6 kWh	\$0.01649	\$0.00223	\$0.00055	\$0.01856	\$0.00330	\$0.00150	\$0.04263
D-10	Customer Charge	\$7.49						\$7.49
	On Peak kWh	\$0.04776	\$0.00223	\$0.00055	\$0.01672	\$0.00330	\$0.00151	\$0.07207
	Off Peak kWh	\$0.00011	\$0.00223	\$0.00055	\$0.01672	\$0.00330	\$0.00151	\$0.02442
G-1	Customer Charge	\$93.37						\$93.37
	Demand Charge	\$4.07						\$4.07
	On Peak kWh	\$0.00152	\$0.00223	\$0.00055	\$0.01804	\$0.00330	\$0.00150	\$0.02714
	Off Peak kWh	\$0.00019	\$0.00223	\$0.00055	\$0.01804	\$0.00330	\$0.00150	\$0.02581
G-2	Customer Charge	\$24.98						\$24.98
	Demand Charge	\$4.49						\$4.49
	All kWh	\$0.00049	\$0.00223	\$0.00055	\$0.01988	\$0.00330	\$0.00150	\$0.02795
G-3	Customer Charge	\$5.52						\$5.52
	All kWh	\$0.03090	\$0.00223	\$0.00055	\$0.01971	\$0.00330	\$0.00150	\$0.05819
M	All kWh	\$0.00019	\$0.00223	\$0.00055	\$0.00900	\$0.00330	\$0.00149	\$0.01676
	<i>see tariff for luminaires & pole charges</i>							
T	Customer Charge	\$5.64						\$5.64
	All kWh	\$0.02029	\$0.00223	\$0.00055	\$0.01653	\$0.00330	\$0.00150	\$0.04400
V	Minimum Charge	\$5.89						\$5.89
	All kWh	\$0.02859	\$0.00223	\$0.00055	\$0.02094	\$0.00330	\$0.00152	\$0.05713

(1) Distribution Energy Charges include a Business Profits Tax Surcharge of \$0.00057 per kWh for usage on and after 8/1/01

(2) Distribution Energy Charges include the following credits per kWh in accordance with page 93 of the tariff for usage on and after 5/1/10

Rate Class	D	D-10	G-3	T	V
Credit per kWh	(\$0.00017)	(\$0.00008)	(\$0.00017)	(\$0.00007)	(\$0.00009)

(3) Distribution Energy Charges include a Reliability Enhancement Program and Vegetation Management Plan Adjustment Factor of (\$0.00037) per kWh for usage on and after 7/1/12

(4) Distribution Energy Charges include a Green Up Service Recovery Adjustment Factor of \$0.00001 per kWh for usage on and after 1/1/13

System Benefits Charge-Energy Efficiency	\$0.00180	Effective 7/1/11, usage on and after
<u>System Benefits Charge-Statewide Energy Assistance Program</u>	<u>\$0.00150</u>	Effective 7/1/11, usage on and after
Total System Benefits Charge	\$0.00330	
Transmission Cost Adjustment Factor	various	Effective 1/1/13, usage on and after
Stranded Cost Adjustment Factor	various	Effective 1/1/13, usage on and after
Default Service Charge		
Residential & Small Commercial (D, D-10, G-3, M, T, V)	\$0.06656	Effective 5/1/13, usage on and after
Medium / Large Commercial & Industrial (G-1, G-2)	\$0.06258	Effective 5/1/13, usage on and after
	\$0.07127	Effective 6/1/13, usage on and after
	\$0.07403	Effective 7/1/13, usage on and after
Electricity Consumption Tax	\$0.00055	Effective 5/1/01, usage on and after

Dated: April 12, 2013
Effective: May 01, 2013

Issued by: /s/ Victor D. Del Vecchio
Victor D. Del Vecchio
Title: President

RATES EFFECTIVE ~~FEBRUARY~~ MAY 1, 2013
FOR USAGE ON AND AFTER ~~FEBRUARY~~ MAY 1, 2013

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<i>see tariff for luminaires & pole charges</i>								
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Total System Benefits Charge	\$0.00330	
Transmission Cost Adjustment Factor	various	Effective 1/1/13, usage on and after
Stranded Cost Adjustment Factor	various	Effective 1/1/13, usage on and after
Default Service Charge		
Residential & Small Commercial (D, D-10, G-3, M, T, V)	\$0.07525 06656	Effective 11/4/12 <u>5/1/13</u> , usage on and after
Medium / Large Commercial & Industrial (G-1, G-2)	\$0.09414 06258	Effective 25/1/13 <u>5/1/13</u> , usage on and after
	\$0.07583 07127	Effective 36/1/13 <u>5/1/13</u> , usage on and after
	\$0.06643 07403	Effective 47/1/13 <u>5/1/13</u> , usage on and after
Electricity Consumption Tax	\$0.00055	Effective 5/1/01, usage on and after

Dated: ~~January 3~~ April 12, 2013
Effective: ~~February~~ May 01, 2013

Issued by: /s/ Victor D. Del Vecchio
Victor D. Del Vecchio
Title: President

| Authorized by Docket No. DE ~~12-023~~13-018, NHPUC Order No ~~25,441~~25,476, Dated ~~December 20, 2012~~March 22, 2013